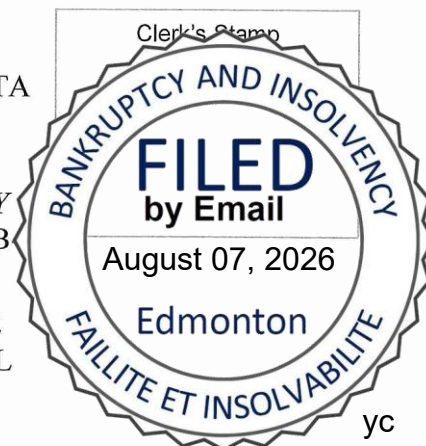


COURT FILE NUMBER 24-3356741
 COURT COURT OF KING'S BENCH OF ALBERTA
 JUDICIAL CENTRE EDMONTON

IN THE MATTER OF THE *BANKRUPTCY
 AND INSOLVENCY ACT*, R.S.C. 1985, C. B
 3, AS AMENDED

AND IN THE MATTER OF THE NOTICE
 OF INTENTION TO MAKE A PROPOSAL
 OF ENDRUM ENERGY CORP.



APPLICANT **ENDRUM ENERGY CORP.**
 RESPONDENTS **2672682 ALBERTA LTD., JAKE
 ENERGY INC., and BRAD PEAKE**
 DOCUMENT **AFFIDAVIT**

ADDRESS FOR
 SERVICE AND
 CONTACT
 INFORMATION OF
 PARTY FILING THIS
 DOCUMENT

LAWSON LUNDELL LLP
 Barristers and Solicitors
 1100, 225 – 6th Avenue SW
 Brookfield Place
 Calgary, AB T2P 1N2
 Attention: Jennie A. Buchanan / Eloise Hirst
 Telephone: (403) 269-6900
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 ehirst@lawsonlundell.com
 File No.: 119661-195145

AFFIDAVIT OF STEVEN OLDALE

Sworn August 6, 2026

I, Steven Oldale, of the City of Calgary, in the Province of Alberta, SOLEMNLY SWEAR AND
 DECLARE THAT:

1. I am the President of 2672682 Alberta Ltd. (**267 Alberta**) and the President of Jake Energy Inc. (**Jake Energy**), and as such have personal knowledge of the matters herein deposed to except where stated to be based upon information and belief, and where that is the case, I believe that information to be true.

2. I make this Affidavit in response to the application of Endrum Energy Corp. (**Endrum** or the **Applicant**) for an interim injunction and preservation order relating to the following lands and well sites:
- (a) Well 5-29-29-19-W4, Crown P&NG Lease 0477070007, Twp 29, Rge 19, W4M: SW29 (the **5-29 Assets**);
 - (b) Well 6-34-35-17-W4, Crown P&NG Lease 040484010030, Twp 35, Rge 17, W4M: Sec 34 (the **6-34 Assets**); and
 - (c) Well 2-11-37-18-W4, Crown P&NG Lease 040490070099, Twp 37, Rge 18, W4M: Sec 11 (the **2-11 Assets**)
- (collectively, the **Disputed Assets**).

267 ALBERTA AND JAKE ENERGY

3. I incorporated Jake Energy in April 2021 as an oil field consulting business. I am the President and sole shareholder of Jake Energy, and am also a director of Jake Energy (and have been since its inception). The other directors are:
- (a) Katelyn Oldale, who became a director in October 2021; and
 - (b) Brad Peake, who became a director October 2025.
4. I incorporated 267 Alberta in January 2025 for the purpose of acquiring oil and gas assets and producing oil and gas from the assets it acquires. I am the sole shareholder and President of 267 Alberta. I am also a director of 267 Alberta. The other director is Brad Peake.
5. 267 Alberta has been using Jake Energy as its financial operator since 2025. As financial operator, Jake Energy manages the ongoing financial accounting for the assets that 267 Alberta owns.

267 ALBERTA'S ACQUISITION OF THE DISPUTED ASSETS

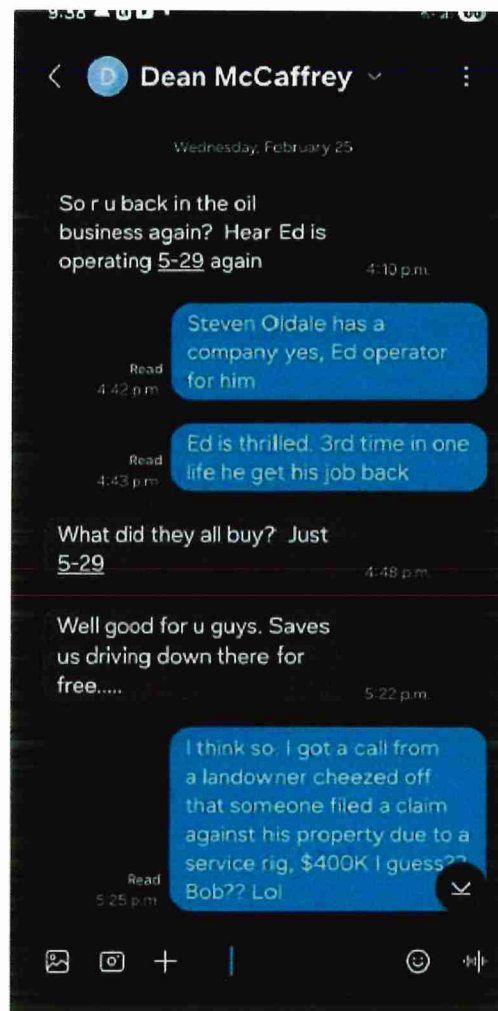
6. 267 Alberta acquired the 5-29 Assets from 2770860 Alberta Inc. (**277 Alberta**) effective February 1, 2026, pursuant to an agreement dated February 1, 2026 (the **5-29 Agreement**). A copy of the 5-29 Agreement is attached as **Exhibit 1** to this Affidavit (and is Exhibit K to the Third Affidavit of Norman Antonio Morales (**Mr. Morales**) sworn on July 27, 2026 (the **Third Morales Affidavit**)).
7. 267 Alberta acquired the 2-11 Assets and the 6-34 Assets from 277 Alberta effective April 1, 2026, pursuant to an agreement dated March 31, 2026 (the **2-11 & 6-34 Agreement**). A copy of the 2-11 & 6-34 Agreement is attached as **Exhibit 2** (and is Exhibit L to the Third Morales Affidavit).

8. There is no relationship between 267 Alberta and 277 Alberta.
9. Both the 5-29 Agreement and the 2-11 & 6-34 Agreement are signed on 277 Alberta's behalf by an individual named Stephen Hughes (**Mr. Hughes**). Based on my discussions with Mr. Hughes, I believed that 277 Alberta was owned by a former colleague of Mr. Hughes, Brett Fizzell (**Mr. Fizzell**), and that Mr. Fizzell had authorized Mr. Hughes to execute the 5-29 Agreement and the 2-11 & 6-34 Agreement on 277 Alberta's behalf.
10. In connection with 267 Alberta's acquisition of the Disputed Assets, I requested chain of title documentation for the Disputed Assets and received from Mr. Hughes—who was, at the time, Endrum's President and Chief Executive Officer—a Quitclaim transferring the Disputed Assets from Endrum to Prestige Worldwide Services Inc. (**Prestige**) effective September 20, 2024 (the **Prestige Quitclaim**), and a subsequent Quitclaim transferring the Disputed Assets from Prestige to 277 Alberta (the **277 Alberta Quitclaim**). The Prestige Quitclaim is attached as **Exhibit 3** (and is Exhibit G to the Third Morales Affidavit), and the 277 Alberta Quitclaim is attached as **Exhibit 4** (and is Exhibit H to the Third Morales Affidavit).

ENDRUM'S KNOWLEDGE OF 267 ALBERTA'S ACQUISITION OF THE DISPUTED ASSETS

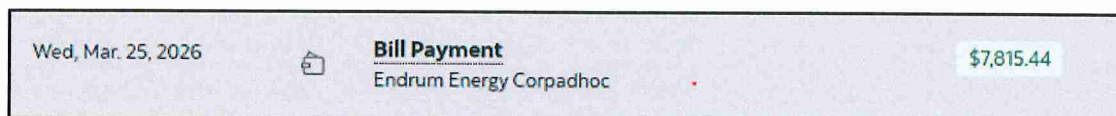
11. This section of my Affidavit responds to paragraph 63 of the Third Morales Affidavit, in which Mr. Morales asserts that Endrum first became aware of 267 Alberta's "assertion of ownership of the Disputed Assets" through a June 10, 2026 email that Brad Peake sent to Endrum's contract operator, Dave Young, who forwarded the email to an Endrum foreman, Dean McCaffrey (**Mr. McCaffrey**). For the following reasons, I believe that Endrum knew about 267 Alberta's acquisition of the Disputed Assets well before June 10, 2026.
12. First, as noted above, when 267 Alberta acquired the Disputed Assets from 277 Alberta, I believe that Mr. Hughes was Endrum's President and Chief Executive Officer. Based on Mr. Hughes' knowledge of the transactions between 267 Alberta and 277 Alberta, I believe that Endrum knew about 267 Alberta's acquisition of the Disputed Assets as soon as 267 Alberta acquired the Disputed Assets.
13. Second, on February 25, 2026, less than one month after the February 1, 2026 effective date of 267 Alberta's acquisition of the 5-29 Assets, Mr. McCaffrey (Endrum's foreman referenced in paragraph 63 of the Third Morales Affidavit), contacted Brad Peake via text about the 5-29 Assets.

14. Brad Peake provided me with the following screenshot of his text message exchange with Mr. McCaffrey (the **McCaffrey Text Exchange**):



15. Based on my review of the McCaffrey Text Exchange, I believe that Mr. McCaffrey was aware by the end of February 2025 that a company I own had purchased and was operating the 5-29 Assets.
16. In addition, in early-March 2026, following the February 1, 2026 effective date of 267 Alberta's acquisition of the 5-29 Assets, Mr. Hughes contacted me by telephone to advise that Endrum had mistakenly shipped and sold oil produced from the 5-29 Assets in February 2026 and that Endrum would pay 267 Alberta for that oil.
17. On March 21, 2026, I provided Mr. Hughes with Jake Energy's banking information so that Endrum could deliver payment for the oil that Endrum had produced and sold from the 5-29 Assets in the February 2026 production month. Below is a screenshot from Jake Energy's online banking showing that Endrum paid Jake Energy \$7,815.44 on

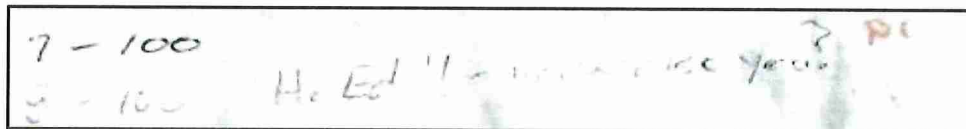
March 25, 2026 for the oil that Endrum produced and sold from the 5-29 Assets in the February 2026 production month:



18. Based on all of the foregoing, I believe that Endrum has known since no later than February 1, 2026 that 267 Alberta acquired the 5-29 Assets, and has known since no later than April 1, 2026 that 267 Alberta acquired the 6-34 Assets and the 2-11 Assets.

OPERATING THE WELLS

19. Based on my review of the Third Morales Affidavit, I understand that Mr. Morales asserts that Endrum has been continuously operating each of the Disputed Assets since March 2024. For the following reasons, I do not believe this is true.
20. Endrum was not operating the 5-29 Assets for the months of February, March, April, May or June 2026. Instead, since February 1, 2026 (the effective date of 267 Alberta's acquisition of the 5-29 Assets), Jake Energy has been operating the 5-29 Assets using the services of a contract operator (the **5-29 Operator**), who Jake Energy has paid \$500 per month for operating services and \$200 per month for fuel to travel to and from the 5.29 wellsite.
21. As far as 267 Alberta and Jake Energy are aware, no other person attended the 5-29 wellsite until July 8, 2026, when the 5-29 Operator reported to Jake Energy that someone had left him a handwritten note on one of the log sheets at the 5-29 wellsite (the **5-29 Log Sheets**) as shown below:



22. Attached collectively as **Exhibit 5** are photos of the 5-29 Log Sheets for production months March 2026 through June 2026, and a photo of the 5-29 Log Sheet for July 2026 with entries up to July 13, 2026.
23. Based on my discussions with the 5-29 Operator regarding the handwritten entries shown on the 5-29 Log Sheets, I believe that:
- (a) the 5-29 Operator handwrote all entries in production months February 2026 through June 2026;
 - (b) the 5-29 Operator handwrote the entries for July 1, 3, 5, 7 and 12;
 - (c) the entries for July 8 and 9 were written by an unknown person;

- (d) the portion of the July 10 entry that reads “Who are you?” was written by the 5-29 Operator, while the remainder of that entry was written by an unknown person; and
 - (e) the 5-29 Operator wrote the entry for July 12.
24. Based on my discussions with the 5-29 Operator and Brad Peake, I believe that Brad Peake wrote the July 13 entry on the 5-29 Log Sheet when he attended the 5-29 wellsite to address vegetation and water that had accumulated in a tank berm, as discussed in more detail below.
25. With respect to the 6-34 Assets, prior to April 1, 2026, Endrum had outsourced operation of the 6-34 well to a contract operator named Shotgun Oilfield Services (**Shotgun Oilfield**). When 267 Alberta acquired the 6-34 Assets, it contacted Shotgun Oilfield to advise of the acquisition and to engage Shotgun Oilfield to continue acting as contract operator. Shotgun Oilfield agreed to continue acting as contract operator and issued invoices to Jake Energy for April 2026 and May 2026, each in the amount of \$550. Copies of the Shotgun Oilfield invoices for April 2026 and May 2026 are collectively attached hereto as **Exhibit 6**.
26. Jake Energy paid Shotgun Oilfield’s April 2026 invoice on May 6, 2026. Jake Energy also issued a cheque to Shotgun Oilfield for payment of Shotgun Oilfield’s May 2026 invoice; however, that cheque has not yet been cashed. I believe that Endrum has interfered with 267 Alberta’s contractor operator relationship with Shotgun Oilfield.
27. With respect to the 2-11 Assets, prior to the April 1, 2026, Endrum had outsourced operation of the 2-11 well to a contract operator named Dry Enterprises Ltd. (**Dry Enterprises**). When 267 Alberta acquired the 2-11 Assets, it contacted Dry Enterprises to advise of the acquisition and to engage Dry Enterprises to continue acting as contract operator. Dry Enterprises agreed to continue acting as contract operator and issued its April 2026 invoice to Jake Energy in the amount of \$750. Attached hereto as **Exhibit 7** is Dry Enterprises’ April 2026 invoice.
28. Jake Energy paid Dry Enterprises’ April 2026 invoice. Jake Energy also sought to pay Dry Enterprises for May 2026 operating services, but Dry Enterprises would not accept payment. I believe that Endrum has interfered with 267 Alberta’s contractor operator relationship with Dry Enterprises.

COST TO OPERATE THE DISPUTED ASSETS

29. I understand that part of the relief Endrum is seeking is an order authorizing Endrum to deduct from the gross revenues generated by each of the Disputed Assets the sum of \$750 per well, per month, to reimburse Endrum its reasonable costs incurred in preserving and operating that well.
30. As explained above, the actual monthly fees paid to contract operators for the Disputed Assets are as follows:
- (a) 5-29 Assets: \$500 for contract operator fees plus \$200 for fuel;

- (b) 6-34 Assets: \$550; and
- (c) 2-11 Assets: \$750.

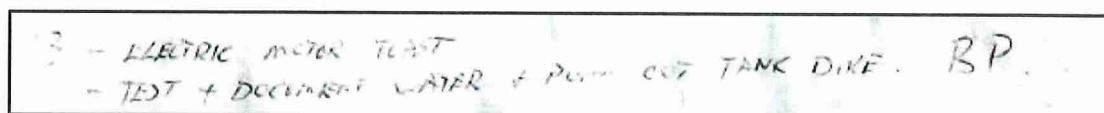
PRODUCING AND SELLING OIL FROM THE DISPUTED ASSETS

31. Following 267 Alberta's acquisition of the Disputed Assets, 267 Alberta took steps to set itself up to ship and sell oil from the Disputed Assets. These steps included:
 - (a) engaging a production accountant, who updated Petrinex (the provincial registry for production accounting) to reflect that 267 Alberta owns the Disputed Assets;
 - (b) contacting Secure Waste Infrastructure Corp. (**Secure**) and Pine Cliff Energy (**Pine Cliff**), each of whom receive and process oil from producers for sale, to inform them that 267 Alberta had acquired the Disputed Assets and would be shipping oil from the Disputed Assets to their facilities for processing and sale; and
 - (c) engaging a marketer to sell oil produced from the Disputed Assets on 267 Alberta's behalf.
32. In connection with each of these steps, 267 Alberta provided the relevant parties the chain of ownership documentation to demonstrate that 267 Alberta owns the Disputed Assets.
33. By completing the above-noted steps, 267 Alberta has been able to ship and sell oil from the Disputed Assets, receive revenue from such sales, and ensure that the Province's royalties are paid directly through the production accounting "splits" process. 267 Alberta has been doing so since the May 2026 production month.
34. I understand that part of the relief that Endrum is seeking is an order directing that "Endrum remit Net Revenues" to its external counsel in trust, on a monthly basis." The current state of affairs is that all net revenue from the sale of oil from the Disputed Assets is paid directly to Jake Energy (as financial operator of 267 Alberta). As a result, any order directing that "Endrum remit Net Revenues" would require 267 Alberta to:
 - (a) direct its production accountant to change the Petrinex information for the Disputed Assets;
 - (b) advise Secure and Pine Cliff that oil shipped from the Disputed Assets is being delivered for sale not to 267 Alberta's account, but to Endrum's account; and
 - (c) advise its marketer that any oil sold from the Disputed Assets is being sold not for 267 Alberta's account, but for Endrum's account.

CURRENT STATUS OF THE 5-29 WELL

35. Based on my review of the Third Morales Affidavit, I understand that Endrum is alleging that 267 Alberta and Jake Energy shut-in the 5-29 Well. This is not true.

36. As explained above, 267 Alberta began operating the 5-29 Assets in February 2026 with Endrum's knowledge and without any interference from Endrum.
37. As noted in paragraph 24 above, Brad Peake attended the 5-29 wellsite on July 13, 2026 to address vegetation and water that had accumulated in a tank berm.
38. Based on my discussions with Brad Peake, I believe that when he arrived at the 5-29 wellsite on July 13, 2026, he observed that the pumpjack was not rotating. Brad Peake conducted a preliminary visual inspection and determined there was likely a problem with the electrical motor and that repairs were required. Brad Peake padlocked the electrical box to secure the well pending repairs and noted his observations in the 5-29 Log Sheet for July 13, 2026 (included as part of Exhibit 5 to my Affidavit) as shown below:



3 - ELECTRIC MOTOR TEST
- TEST + DOCUMENT WATER + PUMP COG TANK DIKE. BP.

39. Based on my discussions with Brad Peake, I believe that the padlock on the electrical box does not prevent the 5-29 well from operating. The electrical box simply houses the starter relay, access to which is not required to operate the well. In fact, the photograph included at Exhibit Z to the Third Morales Affidavit shows the electrical motor switch on the outside of the electrical box.
40. 267 Alberta and Jake Energy intended to hire an electrician to attend at the 5-29 wellsite to investigate the issue with the pumpjack and recommend repairs. However, on July 17, 2026, Endrum notified our external legal counsel, Jennie A. Buchanan (**Ms. Buchanan**) at Lawson Lundell LLP (**Lawson Lundell**), that it intended to seek an injunction against 267 Alberta, Jake Energy and Brad Peake.
41. I am informed by Ms. Buchanan and believe that she advised Endrum's external legal counsel of Jake Energy's and 267 Alberta's belief that the 5-29 pumpjack needs a new electrical motor. However, neither Jake Energy nor 267 Alberta have received any inquiries from Endrum or any other persons regarding this issue (including no inquiries regarding Brad Peake's July 13, 2026 entry in the 5-29 Log Sheet), nor any requests to discuss removal of the padlock installed on the electrical box.
42. 267 Alberta and Jake Energy are ready, willing, and able to engage an electrician to attend at the 5-29 wellsite to investigate why the pumpjack's electric motor is not working properly.

RCMP REPORT

43. As noted above, Jake Energy began operating the 5-29 Assets in February 2026. Mr. McCaffrey (Endrum's foreman referenced in paragraph 63 of the Third Morales Affidavit) had communicated with Brad Peake about this fact and 267 Alberta's acquisition of the 5-29 Assets on February 25, 2026.

44. In late May 2026, the 5-29 Operator reported to 276 Alberta and Jake Energy that oil appeared to be missing from the tank at the 5-29 wellsite and that tire tracks were visible in the soil.
45. Neither Jake Energy nor 267 Alberta had hauled out oil from the 5-29 Assets or arranged for anyone to do so on their behalf. Brad Peake accordingly filed a report with the RCMP on behalf of 267 Alberta and Jake Energy because someone had taken oil produced from the 5-29 Assets, which 267 Alberta had acquired 3 months prior.
46. I subsequently learned that the oil from the 5-29 Assets was taken by Endrum, who hired a trucking company to truck the oil to a processing facility, all as described in Brad Peake's, June 1, 2026 email to RCMP Constable Pattullo included in Exhibit T to the Third Morales Affidavit.

RESPONSE TO PARAGRAPH 70 OF THE THIRD MORALES AFFIDAVIT

47. Paragraph 70 of the Third Morales Affidavit describes a report that Endrum purportedly received from an unidentified individual associated with Pine Cliff regarding an alleged conversation with Brad Peake. I understand this report is described in text messages at Exhibit BB to the Third Morales Affidavit (the **Pine Cliff Text Messages**).
48. I have reviewed the screenshot of the Pine Cliff Text Messages. My ability to comment on these text messages is very limited for the following reasons:
 - (a) the author of the Pine Cliff Text Messages is not identified in either the screenshot or in paragraph 70 of the Third Morales Affidavit.
 - (b) the "Pinecliff foreman" is not identified by name in the Pine Cliff Text Messages.
49. Notwithstanding the limits on my ability to comment on the Pine Cliff Text Messages, I can confirm that the statement that Mr. Peake "has taken over the wells for payment" is false.
50. Mr. Peake has not "taken over" the 5-29 Assets, the 2-11 Assets or the 6-34 Assets. To the contrary, 267 Alberta acquired those Assets from 277 Alberta earlier this year. Brad Peake has no direct or indirect interest in any of the Disputed Assets.
51. I have discussed with Brad Peake the assertions at paragraph 70 of the Third Morales Affidavit and contained in the Pine Cliff Text Messages. Based on those discussions, I believe that Brad Peake:
 - (a) does not consider that Endrum owes him any money; and
 - (b) has not told anyone at Pine Cliff that Endrum owes him money or that he has "taken over" any wells for payment from Endrum.

RESPONSE TO ENDRUM'S FIELD TRUCKING DATA

52. I have reviewed paragraph 74 of the Third Morales Affidavit, which asserts that Endrum's "field trucking data confirms that [Endrum] was continuously producing and selling oil from all three Disputed Assets" for the period March 2024 through March 2026, as well the trucking report attached as Exhibit DD to the Third Morales Affidavit (the **Endrum Trucking Report**).
53. I have no information about the shipments that pre-date 267 Alberta's acquisition of the Assets, which I understand are shown on the first three pages of Exhibit DD (PDF pages 272 to 274 of the Third Morales Affidavit).
54. As noted elsewhere in my Affidavit, 267 Alberta acquired the 5-29 Assets from 277 Alberta effective February 1, 2026. Page 4 of Endrum Trucking Report (PDF page 275 of the Third Morales Affidavit) shows two shipments originating from the 5-29 Well after the effective date of 267 Alberta's acquisition, as shown in the following screenshot:

00/05-29-029-19W4/0	4-16-32-20w4 mud springs	2026-02-25	164431	17.90	17.78
00/05-29-029-19W4/0	4-16-32-20w4 mud springs	2026-05-26	165508	17.90	17.42

55. The shipment dated 2026-02-25 is the shipment Endrum admitted to taking by mistake and paid Jake Energy for as described in paragraphs 16 and 17 of my Affidavit.
56. The shipment dated 2026-05-26 is the shipment that Brad Peake reported as stolen to the RCMP. Jake Energy (not Endrum) reported this shipment to the Province via Petrinex and collected all revenue, net of royalties.
57. As noted elsewhere in my Affidavit, 267 Alberta acquired the 6-34 Assets and the 2-11 Assets from 277 Alberta effective April 1, 2026.
58. Page 4 of Endrum Trucking Report (PDF page 275 of the Third Morales Affidavit) appears to list Endrum's shipments from the 6-34 Well in 2026. Three shipments are recorded before the April 1, 2026 effective date of 267 Alberta's acquisition of the 6-34 Assets, as shown in the following screenshot:

00/06-34-035-17W4/0	4-16-32-20w4 mud springs	2026-01-28	162289	16.00	15.81
00/06-34-035-17W4/0	4-16-32-20w4 mud springs	2026-02-25	164435	15.50	15.39
00/06-34-035-17W4/0	4-16-32-20w4 mud springs	2026-03-25	164280	15.80	15.69

59. The next recorded shipment is on May 21, 2026, as shown in the following screenshot:

00/06-34-035-17W4/0	00/10-36-034-20W4/0 Secure	2026-05-21	165448	30.00	29.85
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60. This is a shipment that 267 Alberta delivered to Secure via truck. Jake Energy paid the trucking company, Sarge Oilfield Services (**Sarge Oilfield**), for this delivery.

61. Page 5 of Endrum Trucking Report (PDF page 276 of the Third Morales Affidavit) appears to list Endrum's shipments from the 2-11 Well in 2026. Four shipments are recorded before the April 1, 2026 effective date of 267 Alberta's acquisition of the 2-11 Assets, as shown in the following screenshot:

00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure	2026-01-17	8999	13.30	11.11
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure	2026-01-29	9388	12.30	10.41
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure	2026-02-25	9458	14.10	11.20
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure	2026-03-27	9619	9.50	8.20

62. The next recorded shipment is on May 22, 2026, as show in the following screenshot:

00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure	2026-05-22	165452	39.80	33.19
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63. This is a shipment that 267 Alberta delivered to Secure via truck. Jake Energy paid the Sarge Oilfield for this delivery.
64. From the April 1, 2026 effective date of 267 Alberta's acquisition of the 6-34 Assets and 2-11 Assets, 267 Alberta was producing from these assets, but did not ship in April 2026 due to spring break-up. The May 2026 shipments identified in the preceding paragraphs were the first shipments that 267 Alberta made from the 6-34 Assets and 2-11 Assets following their acquisition. Jake Energy (not Endrum) reported these shipments to the Province via Petrinex and collected all revenue, net of royalties.

RESPONSE TO TRAFIGURA PURCHASE STATEMENTS

65. I have reviewed paragraphs 72 and 73 of the Third Morales Affidavit, which describe purchase statements from Trafigura Canada Limited for the period March 2024 through March 2026, as well the purchase statements attached as Exhibit CC to the Third Morales Affidavit (the **Purchase Statements**).
66. I have no information about the purchases shown in the Purchase Statements that pre-date 267 Alberta's acquisition of the Disputed Assets.
67. Based on my review of paragraph 72 of the Third Morales Affidavit, I understand that volumes produced from the 5-29 Assets and the 6-34 Assets are recorded as purchases from Source Location 4-16-32-20W4, which is Pine Cliff's Mudsprings processing facility (the **Mudsprings Facility**). Based on my review of the summary of the Purchase Statements at paragraph 73 of the Third Morales Affidavit and the Endrum Trucking Report at Exhibit DD to the Third Morales Affidavit, I understand that Endrum trucks volumes produced from other wells to the Mudsprings Facility and that purchases from that location include volumes from those other wells. In particular:

- (a) Paragraph 73 of the Third Morales Affidavit indicates the Endrum sold 131 m3 from the Mudsprings Facility in February 2026. The Endrum Trucking Report, meanwhile, indicates that Endrum trucked only 17.78 m3 from 5-29 and 15.39 m3 from 6-34 in February 2026 (Exhibit DD, PDF page 275 of the Third Morales Affidavit). As such, I believe that approximately 97.09 m3 sold from the Mudsprings Facility must have come from other wells.
 - (b) Paragraph 73 of the Third Morales Affidavit indicates that Endrum sold 155 m3 from the Mudsprings Facility in March 2026. The Endrum Trucking Report, meanwhile, indicates that Endrum trucked only 15.69 m3 from 6-34 and trucked no oil from 5-29 in March 2026 (see Exhibit DD, PDF page 275 of the Third Morales Affidavit). As such, I believe that approximately 139.31 m3 the Mudsprings Facility must have come from other wells.
68. I presume that the February 2026 Trafigura Purchase Statement includes oil purchased from the 5-29 Assets after the February 1, 2026 effective date of 267 Alberta's acquisition of the 5-29 Assets. As explained above, following the February 1, 2026 effective date of 267 Alberta's acquisition of the 5-29 Assets, Endrum mistakenly shipped oil produced from the 5-29 Assets, admitted that the oil belonged to 267 Alberta, and delivered payment for that oil to Jake Energy.

JULY 2026 PRODUCTION

69. As noted in paragraph 40 of my Affidavit, on July 17, 2026, Endrum's legal counsel advised Lawson Lundell that Endrum intended to seek an injunction against 267 Alberta, Jake Energy and Brad Peake. In anticipation of Court proceedings, I decided the most prudent course of action for 267 Alberta to take was to refrain from trucking oil produced from the Disputed Assets to be sold for the July 2026 production month.
70. I made this decision notwithstanding my belief that 267 Alberta owns the Disputed Assets and is entitled to produce and sell oil from the Disputed Assets.
71. On or about August 1, 2026, I learned that Endrum took approximately 15.2 m3 of oil from produced from the 6-34 Assets to the Mudsprings Facility on July 29, 2026.

RESPONSE TO PURPORTED CONCERNS REGARDING THE PRESTIGE QUITCLAIM

72. At paragraph 27 of the Third Morales Affidavit, Mr. Morales asserts that Endrum's Board of Directors did not authorize the Prestige Quitclaim, and that he was not aware of the Prestige Quitclaim at the time it was executed and did not consent to the assignment of the Disputed Assets to Prestige.
73. I have reviewed the following Alberta Corporate Registry records, which I believe show that Mr. Hughes was appointed as a member of Endrum's Board of Directors in January 2024 and held that position until April 1, 2026:
- (a) Alberta Corporate Registry Search for Endrum as of April 1, 2026, a copy of which is attached as **Exhibit 8** to my Affidavit;

- (b) Change of Director Shareholder dated April 2, 2026, a copy of which is attached as **Exhibit 9** to my Affidavit; and
 - (c) Annual Return Registration Statement dated July 28, 2025, a copy of which is attached as **Exhibit 10** to my Affidavit.
74. Based on my review of these records, I believe that Mr. Hughes was himself a member of Endrum's Board of Directors at the time that he executed the Prestige Quitclaim on Endrum's behalf.
75. In contrast, based on my review of the above-noted Alberta Corporate Registry records, I believe that Mr. Morales did not become a director of Endrum until on or about April 2, 2026, more than 18 months after the Prestige Quitclaim.
76. Moreover, although the Third Morales Affidavit does not identify the date on which Mr. Morales became Endrum's Chief Executive Officer, based on my review of the Third Morales Affidavit, I understand that Mr. Hughes held that office until March 25, 2026 and accordingly believe that Mr. Morales assumed the role of Chief Executive Officer after that date.
77. Based on the information available to me at the time that 267 Alberta acquired the Disputed Assets, which information included the chain of title documentation that Mr. Hughes provided, together with my understanding of Mr. Hughes' status as Endrum's President and Chief Executive Officer, and his role as a member of Endrum's Board of Directors, I had no reason to doubt his authority to sign the Prestige Quitclaim on Endrum's behalf.
78. With respect to Mr. Morales' assertion that the Mr. Hughes signed the Prestige Quitclaim without any consideration, I understand that, pursuant to the terms of the Prestige Quitclaim, Prestige took the Disputed Assets on an "as is, where is" basis, and agreed (among other things) to assume all environmental liabilities, including responsibility for well abandonment, environmental clean-up or reclamation. In my experience acquiring oil and gas producing assets, it is not uncommon for one party to assign or transfer assets to another party in exchange for the receiving party agreeing to take on environmental and other liabilities without any monetary consideration.

NO SERIOUS ISSUE TO BE TRIED

79. I do not believe there is any serious issue to be tried regarding the validity of the transactions pursuant to which 267 Alberta acquired the Disputed Assets from 277 Alberta. Without limiting the generality of the foregoing, I confirm that there is no affiliation or relationship between either 267 Alberta or Jake Energy, on the one hand, and 277 Alberta, on the other hand. Additionally, 267 Alberta provided valuable consideration for the Disputed Assets.
80. I also confirm that there is no merit to Mr. Morales' assertions at paragraph 45 of the Third Morales Affidavit that Brad Peake is "placed on both sides of these transactions". Although it is true that Brad Peake was a vendor under the share purchase agreement between Endrum and Westdrum Energy Ltd. (**Westdrum**), that transaction closed approximately

one year before Brad Peake became a director of 267 Alberta, and approximately 20 months before Brad Peake became a director of Jake Energy.¹

81. Moreover, Brad Peake is not a shareholder in either 267 Alberta or Jake Energy and has no other direct or indirect interest in the Disputed Assets.
82. At paragraph 75 of the Third Morales Affidavit, Mr. Morales asserts that neither 277 Alberta nor Prestige wrote to Endrum requesting that it cease producing and selling oil from the Disputed Assets. I have no information about any arrangements between Endrum and Prestige or 277 Alberta regarding oil produced from the Disputed Assets prior to 267 Alberta's February 1, 2026 acquisition of the 5-29 Assets or its April 1, 2026 acquisition of the 2-11 Assets and 6-34 Assets. I can confirm, however, that following 267 Alberta's acquisition of the 5-29 Assets on February 1, 2026, Endrum acknowledged that it had no right to produce and sell oil from the 5-29 well, including by paying Jake Energy for oil that it mistakenly produced and sold in the February 2026 production month (as described in paragraphs 16 to 17 of my Affidavit), and by ceasing any operating activity at the 5-29 well site and acknowledging that Jake Energy had taken over operations (as described in paragraphs 13 to 15 of my Affidavit).

NO IRREPARABLE HARM

83. I have reviewed paragraph 76 of the Third Morales Affidavit, which I understand sets out the reasons that Mr. Morales believes Endrum will suffer irreparable harm if an injunction is not granted. As explained below, I do not believe there is a risk of irreparable harm to Endrum.
84. First, in response to paragraph 76(a) of the Third Morales Affidavit, it is my understanding that the order Endrum is seeking would not permit Endrum to use any revenue generated from the Disputed Assets to fund its continued operations. Accordingly, I do not believe that such revenue is essential to Endrum's continued operations.
85. Second, in response to paragraph 76(b) of the Third Morales Affidavit, I do not believe Endrum's relationships with its suppliers will be irreparably harmed if 267 Alberta is not compelled to allow Endrum to take over control of the Disputed Assets. As noted in above, 267 Alberta continued using the same contract operators for the 6-34 Assets and the 2-11 Assets, paid their invoices for April 2026, and attempted to pay their invoices for May 2026. Jake Energy (on behalf of 267 Alberta) is ready, willing, and able to continue utilizing and paying those contract operators.
86. Similarly, Jake Energy (on behalf of 267 Alberta) has paid Sarge for trucking oil produced from the 2-11 well and the 6-34 well, and is ready, willing, and able to continue doing so.

¹ I understand from the Fourth Amendment to the Share Purchase Agreement at Exhibit E to the Third Morales Affidavit that the Share Purchase Agreement between Endrum and Westdrum closed on January 31, 2024.

87. With respect to Mr. Morales' allegation at paragraph 70 of the Third Morales Affidavit that 267 Alberta's and Jake Energy's "interference with the Disputed Assets" has caused Secure to threaten to suspend services to Endrum, I have reviewed of the email from Secure at Exhibit AA to the Third Morales Affidavit, which states:

We will be reviewing this contract going forward and may suspend services to both parties until we can be sure that our operating costs and fees are going to be reliably paid.

88. The author of that email forwarded it to Ms. Buchanan of Lawson Lundell on July 15, 2026. A copy of the email to Ms. Buchanan is attached as **Exhibit 11** to my Affidavit.
89. I can confirm that 267 Alberta has paid, and is ready, willing, and able to continue paying, Secure for its services processing oil produced from the Disputed Assets. As such, I do not believe there is any harm that will result if 267 Alberta is not compelled to allow Endrum to produce and sell oil from the Disputed Assets.
90. Third, in response to Mr. Morales' statement in paragraph 76(c) of the Third Morales Affidavit that Endrum continues to be responsible for regulatory obligations, I do not believe there is any risk of irreparable harm to Endrum if the Disputed Assets continue to be operated by the contractor operators who have operating them since 267 Alberta acquired the Disputed Assets. In particular:
- (a) The 5-29 Operator has successfully operated the 5-29 Assets since February 1, 2026 with Endrum's knowledge and in compliance with all regulatory obligations. 267 Alberta intends to continue engaging the 5-29 Operator to operate the 5-29 Assets and I believe he can do so in a manner that ensures compliance with all regulatory obligations.
 - (b) The contractor operators that 267 Alberta engaged to operate the 2-11 Assets and the 6-34 Assets following its acquisition of those assets (Shotgun Oilfield and Dry Enterprises) are the same contract operators who were operating those assets prior to 267 Alberta's acquisition. 267 Alberta intends to continue utilizing those contract operators to operate the 2-11 Assets and the 6-34 Assets and I believe they can do so in a manner that ensures compliance with all regulatory obligations.
91. In addition, I understand that pursuant to the terms of the 5-29 Agreement and the 2-11 & 6-34 Agreement, 267 Alberta has agreed to assume and be liable for (among other things) any liabilities or obligations pertaining to the Disputed Assets.
92. Fourth, in response to Mr. Morales' statement in paragraph 76(c) of the Third Morales Affidavit that Endrum continues to be responsible for lease payments, notwithstanding the fact that leases have not yet been transferred into 267 Alberta's name, it is my understanding and belief, based on the terms of the 5-29 Agreement and the 2-11 & 6-34 Agreement, that 267 Alberta is responsible for all lease payments from the effective date of those agreements. Prior to receiving Endrum's cease and desist letter on June 15, 2026, 267 Alberta was in the process of identifying all lessors for the Disputed Assets and determining the timing and amount of lease payments due to those lessors to ensure that

they receive payment. 267 Alberta suspended that process to focus its efforts on responding to Endrum's cease and desist letter and, more recently, Endrum's injunction application. Provided 267 Alberta is not compelled to allow Endrum to take control of the Disputed Assets, 267 Alberta intends to resume that process.

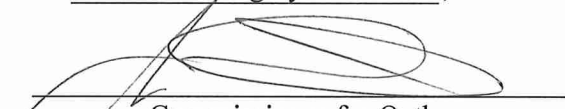
93. Fifth, in response to Mr. Morales' statement in paragraph 76(c) of the Third Morales Affidavit that Endrum continues to be responsible for and royalty payments, I can confirm that the royalty payments are remitted directly from the sale of oil from the Disputed Assets through the production accounting split process and that the Province has received all royalties for all oil produced and sold from the Disputed Assets since 267 Alberta acquired the Disputed Assets. As such, I do not believe Endrum will be irreparably harmed on account of its alleged responsibility for royalty payments.
94. Sixth, in response to Mr. Morales' statement that 267 Alberta and Jake Energy may jeopardize Endrum's compliance with the AER, the fact is that 267 Alberta and Jake Energy have ensured that the Disputed Assets are being responsibly operated since 267 Alberta's acquisition of the Disputed Assets from 277 Alberta and will continue doing.
95. Finally, 267 Alberta has no intention to sell the Disputed Assets.

BALANCE OF CONVENIENCE

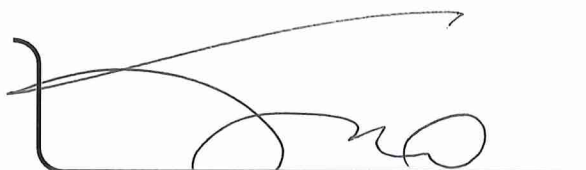
96. I believe that the balance of convenience weighs against granting the order that Endrum seeks for at least the following reasons:
 - (a) if granted, the order that Endrum seeks will require 267 Alberta to relinquish control of assets that it purchased from an arms'-length party for valuable consideration for an indeterminate amount of time, which will prevent 267 Alberta from operating and generating revenue from assets that it acquired and has been operating for months; and
 - (b) requiring 267 Alberta to relinquish control of the Disputed Assets to Endrum will prevent 267 Alberta from establishing and fostering positive relationships with the surface rights lessors and other stakeholders, thereby jeopardizing 267 Alberta's ability to successfully operate the Disputed Assets in the future once the ownership disputed is resolved.

SWORN BEFORE ME

on August 6, 2026
at Calgary, Alberta.



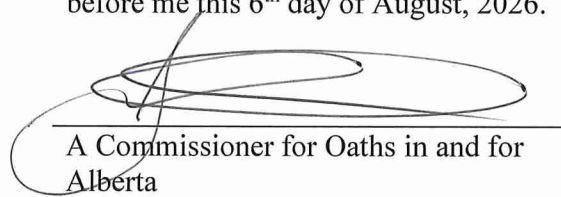
Commissioner for Oaths
in and for the Province of Alberta



STEVEN OLDALE

Jennie A. Buchanan
Barrister & Solicitor

This is **Exhibit 1** referred to in the
Affidavit of **Steven Oldale** sworn
before me this 6th day of August, 2026.



A Commissioner for Oaths in and for
Alberta

Jennie A. Buchanan
Barrister & Solicitor

**QUITCLAIM, SURRENDER AND
ASSIGNMENT OF INTEREST**

THIS AGREEMENT dated the 1st day of February 2026

BETWEEN:

2270860 Alberta Inc., a body corporate, having an office in the City of Calgary, in the Province of Alberta (hereinafter referred to as the "Assignor")

-and-

2672682 Alberta Ltd., a body corporate, having an office in the City of Calgary, in the Province of Alberta (hereinafter referred to as the "Assignee")

WHEREAS the Assignor has agreed to quitclaim, surrender and assign the Assets to the Assignee and the Assignee has agreed to purchase and receive the Assets from the Assignor;

NOW THEREFORE this Agreement witnesseth that in consideration of the covenants herein contained the parties hereto mutually covenant and agree as follows:

1. DEFINITIONS

In this Agreement, including the premises hereto, this clause and the schedule hereto, unless the context otherwise requires:

- (a) "Assets" means the Petroleum and Natural Gas Rights;
- (b) "Effective Date" means 12:01 a.m., Calgary time, on the 1st day of February 2026;
- (c) "Lands" means the lands set forth and described in schedule "A", and the Petroleum substances within, upon and under such lands, together with such right to explore for and recover same, insofar as such are granted by the Leases (subject to such limitations as to geological formations and Petroleum Substances as may appear in Schedule "A");
- (d) "Leases" means collectively the leases, reservations, permits, licenses or other documents of title set forth and described in Schedule "A", by virtue of which the holder thereof is entitled to drill for, win, take, own and/or remove the Petroleum Substances, but only insofar as the same relate to the Lands;
- (e) "Petroleum and Natural Gas Rights" means the Assignor's right, title, estate and interest set forth and described in Schedule "A" in and to the Leases and the Lands (hereinafter referred to as "P&NG Rights");
- (f) "Petroleum Substances" means petroleum, natural gas and related hydrocarbons and any other substances to the extent granted by the Leases.

(g) "Pipelines" means the pipelines set forth and described in Schedule "A".

(h) "Wells" means the well and associated equipment, set forth and described in Schedule "A".

2. **QUITCLAIM, SURRENDER AND ASSIGNMENT**

The Assignor hereby quitclaims, surrenders, assigns and sets over unto the Assignee, on an "as is, where as" basis and the Assignee hereby purchases and accepts directly from the Assignor, effective as of the Effective Date, the interest of the Assignor in and to the Assets, for the sum of One Hundred and Thirty-two thousand, Two-hundred and Fifty Dollars, Canadian funds (\$132,250cnd) (the "Purchase Price"), and for other good and valuable consideration, which sum the Assignor hereby acknowledges to have received, to have and to hold the same together with all benefit and advantage to be derived therefrom absolutely.

3. **INDEPENDANT EVALVATION**

The Assignor does not warrant or represent title to the Assets or make representations or warranties with respect to: (i) the quantity, quality or recoverability of Petroleum Substances respecting the Lands; (ii) any estimates of the value of the Assets or the revenues applicable to future production from the Lands; (iii) any engineering, geological or other interpretations or economic evaluations respecting the Assets; (iv) the rates of production of Petroleum Substances from the Lands; (v) the quality, condition or serviceability of the Assets; or (vi) the suitability of the use of the Assets for any purpose. The Assignee acknowledges that it has made its own independent investigation, analysis, evaluation and inspection of the Assignor's interest in the Assets and the state and condition thereof and that it has relied solely on such investigation, analysis, evaluation and inspection as to its assessment of the condition and value of the Assets and that it is purchasing the Assets on an "as is", where as" basis.

4. **ASSUMPTION**

(a) The Assignee shall:

- (i) assume, be liable for; and, in addition,
- (ii) indemnify, defend and save the Assignor harmless from and against, those matters or things arising or accruing from and after the Effective Date, in respect of any and all costs, expenses, claims, liabilities or obligations of any nature or kind with respect to or pertaining to the Assets and the Agreements (all in place and stead of the Assignor). **This shall include all rentals and royalties associated with the Lands.**
- (iii) indemnify, defend and save the Assignor harmless from and against, any and all environmental liabilities and obligations respecting the Assets and the Agreements (whether arising or accruing before, on or after the Effective Date) including, without limitation, any responsibility for well abandonment, environmental clean-up or reclamation.
- (iv) The Assignee hereby agrees that it is assuming the Assets and Agreements on an "as is, where is" basis.

- (v) Upon execution of this Agreement all Agreements governing the Assets, as described on Schedule "A" hereto, between the Assignor and the Assignee shall be terminated and forever at an end.

5. FURTHER ASSURANCES/CONFLICT

- (a) The Assignor shall and will, from time to time and at all times hereafter, execute such further assurances and do all such further acts as may be reasonably required for the purpose of vesting in the Assignee the interest of the Assignor in and to the Assets under and by virtue of this Agreement.
- (b) All such documents and assurances executed and delivered pursuant to this Agreement is subordinate to the provisions of this Agreement, and the provisions of this Agreement shall govern and prevail in the event of any conflict between the provisions of this Agreement and any such document or assurance.

6. GOVERNING LAW/SUBORDINATE DOCUMENTS

- (a) This Agreement shall, in all respects, be subject to and interpreted, construed and enforced in accordance with and under the laws of the Province of Alberta. The parties hereto irrevocably attorn and submit to the jurisdiction of the courts of the Province of Alberta in respect of all matters arising under this Agreement.
- (b) The covenants and indemnities set forth in this Agreement shall be deemed to apply to all assignments, conveyances, transfers and other documents conveying the Assets to the Assignee and the covenants and indemnities shall not merge in such assignments, conveyances, transfers and other documents.

7. ENUREMENT

This Agreement shall ensure to the benefit of and be binding upon the parties hereto and their respective successors and assigns.

8. COUNTERPART EXECUTION

This Agreement may be executed in counterparts, and all executed and delivered counterparts together shall constitute a fully executed agreement.

IN WITNESS WHEREOF the parties hereto have executed this Agreement as of the date first written by effective as of the Effective Date.

2770860 Alberta Inc.

2672682 Alberta Ltd.

stephen hughes
Per: Stephen Hughes

Stephen Hughes

Title:

So
Per: Steven Oldale

Steven Oldale

Title: President

This is an Execution Page to a Quitclaim, Surrender and Assignment of Interest Agreement dated February 1st, 2026, between 2770860 Alberta Inc. and 2672682 Alberta Ltd..

SCHEDULE "A"

This is Schedule "A" to a Quitclaim, Surrender and Assignment of Interest Agreement dated February 1, 2026, between Endrum Energy Corp. and 2672682 Alberta Ltd.

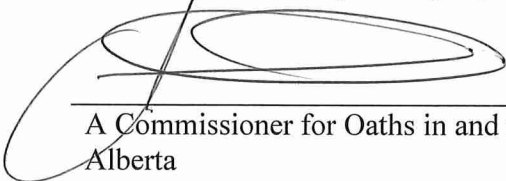
Leases	Lands and P&NG Rights	Assignor's Working Interest
Crown P&NG Lease 0477070007 Endrum File MI0090CR	Twp 29 Rge 19 W4M: SW 29 Excluding wellbores: 100/4-29-29-19W4 102/4-29-29-19W4 100/3-29-29-19W4	100%

Wells: 100/5-29-29-19W4/00

Pipelines

and associated surface equipment if any

This is **Exhibit 2** referred to in the
Affidavit of **Steven Oldale** sworn
before me this 6th day of August, 2026.



A Commissioner for Oaths in and for
Alberta

Jennie A. Buchanan
Barrister & Solicitor

**QUITCLAIM, SURRENDER AND
ASSIGNMENT OF INTEREST**

THIS AGREEMENT dated the 31st day of March 2026.

BETWEEN:

2770860 ALBERTA INC. a body corporate, having
an office in the City of Calgary, in the Province of Alberta
(hereinafter referred to as the "Assignor")

-and-

2672682 ALBERTA LTD., a body corporate, having an office
in the City of Calgary, in the Province of Alberta
(hereinafter referred to as the "Assignee")

WHEREAS the Assignor has agreed to quitclaim, surrender and assign the Assets to the Assignee and the Assignee has agreed to purchase and receive the Assets from the Assignor;

NOW THEREFORE this Agreement witnesseth that in consideration of the covenants herein contained the parties hereto mutually covenant and agree as follows:

1. DEFINITIONS

In this Agreement, including the premises hereto, this clause and the schedule hereto, unless the context otherwise requires:

- (a) "Assets" means the Petroleum and Natural Gas Rights;
- (b) "Effective Date" means 12:01 a.m., Calgary time, on the 1st day of April 2026;
- (c) "Lands" means the lands set forth and described in schedule "A", and the Petroleum substances within, upon and under such lands, together with such right to explore for and recover same, al insofar as such are granted by the Leases (subject to such limitations as to geological formations and Petroleum Substances as may appear in Schedule "A");
- (d) "Leases" means collectively the leases, reservations, permits, licenses or other documents of title set forth and described in Schedule "A", by virtue of which the holder thereof is entitled to drill for, win, take, own and/or remove the Petroleum Substances, but only insofar as the same relate to the Lands;
- (e) "Petroleum and Natural Gas Rights" means the Assignor's right, title, estate and interest set forth and described in Schedule "A" in and to the Leases and the Lands (hereinafter referred to as "P&NG Rights");
- (f) "Petroleum Substances" means petroleum, natural gas and related hydrocarbons and any other substances to the extent granted by the Leases.

- (g) "Pipelines" means the pipelines set forth and described in Schedule "A".
- (h) "Wells" means the well and associated equipment, set forth and described in Schedule "A".

2. QUITCLAIM, SURRENDER AND ASSIGNMENT

The Assignor hereby quitclaims, surrenders, assigns and sets over unto the Assignee, on an "as is, where as" basis and the Assignee hereby purchases and accepts directly from the Assignor, effective as of the Effective Date, the interest of the Assignor in and to the Assets and Wells for the sum of Two hundred and ten thousand, two hundred and fifty (\$210,250) Dollars, Canadian funds (the "Purchase Price"), and for other good and valuable consideration, which sum the Assignor hereby acknowledges to have received, to have and to hold the same together with all benefit and advantage to be derived therefrom absolutely.

3. INDEPENDANT EVALUATION

The Assignor does not warrant or represent title to the Assets or make representations or warranties with respect to: (i) the quantity, quality or recoverability of Petroleum Substances respecting the Lands; (ii) any estimates of the value of the Assets or the revenues applicable to future production from the Lands; (iii) any engineering, geological or other interpretations or economic evaluations respecting the Assets; (iv) the rates of production of Petroleum Substances from the Lands; (v) the quality, condition or serviceability of the Assets; or (vi) the suitability of the use of the Assets for any purpose. The Assignee acknowledges that it has made its own independent investigation, analysis, evaluation and inspection of the Assignor's interest in the Assets and the state and condition thereof and that it has relied solely on such investigation, analysis, evaluation and inspection as to its assessment of the condition and value of the Assets and that it is purchasing the Assets on an "as is", where as" basis.

4. ASSUMPTION

- (a) The Assignee shall:
 - (i) assume, be liable for; and, in addition,
 - (ii) indemnify, defend and save the Assignor harmless from and against, those matters or things arising or accruing from and after the Effective Date, in respect of any and all costs, expenses, claims, liabilities or obligations of any nature or kind with respect to or pertaining to the Assets and the Agreements (all in place and stead of the Assignor).
 - (iii) indemnify, defend and save the Assignor harmless from and against, any and all environmental liabilities and obligations respecting the Assets and the Agreements (whether arising or accruing before, on or after the Effective Date) including, without limitation, any responsibility for well abandonment, environmental clean-up or reclamation.
 - (iv) The Assignee hereby agrees that it is assuming the Assets and Agreements on an "as is, where is" basis.

- (v) Upon execution of this Agreement all Agreements governing the Assets, as described on Schedule "A" hereto, between the Assignor and the Assignee shall be terminated and forever at an end.

5. FURTHER ASSURANCES/CONFLICT

- (a) The Assignor shall and will, from time to time and at all times hereafter, execute such further assurances and do all such further acts as may be reasonably required for the purpose of vesting in the Assignee the interest of the Assignor in and to the Assets under and by virtue of this Agreement.
- (b) All such documents and assurances executed and delivered pursuant to this Agreement are subordinate to the provisions of this Agreement and the provisions of this Agreement shall govern and prevail in the event of any conflict between the provisions of this Agreement and any such document or assurance.

6. GOVERNING LAW/SUBORDINATE DOCUMENTS

- (a) This Agreement shall, in all respects, be subject to and interpreted, construed and enforced in accordance with and under the laws of the Province of Alberta. The parties hereto irrevocably attorn and submit to the jurisdiction of the courts of the Province of Alberta in respect of all matters arising under this Agreement.
- (b) The covenants and indemnities set forth in this Agreement shall be deemed to apply to all assignments, conveyances, transfers and other documents conveying the Assets to the Assignee and the covenants and indemnities shall not merge in such assignments, conveyances, transfers and other documents.

7. ENUREMENT

This Agreement shall ensure to the benefit of and be binding upon the parties hereto and their respective successors and assigns.

8. COUNTERPART EXECUTION

This Agreement may be executed in counterparts, and all executed and delivered counterparts together shall constitute a fully executed agreement.

IN WITNESS WHEREOF the parties hereto have executed this Agreement as of the date first written by effective as of the Effective Date.

2770860 ALBERTA INC.

2672682 ALBERTA LTD.


Per: Land Division


Per: Steven Oldale

This is an Execution Page to a Quitclaim, Surrender and Assignment of Interest Agreement dated March 31, 2026, between 2770860 Alberta Inc and 2672682 Alberta Ltd.

SCHEDULE "A"

This is Schedule "A" to a Quitclaim, Surrender and Assignment of Interest Agreement dated March 31, 2026, between 2770860 Alberta Inc. and 2672682 Alberta Ltd.

Leases	Lands and P&NG Rights	Assignor's Working Interest
Crown P&NG Lease		
040490070099	Twp 37 Rge 18 W4M: Sec 11	100%
040484010030	Twp 35 Rge 17 W4M: Sec 34	87%
	excluding wellbores	

Wells

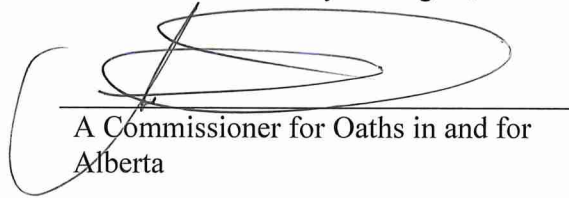
100/06-34-035-17W4/00

100/02-11-037- 8W4/00

Pipelines

The wells and associated surface equipment

This is **Exhibit 3** referred to in the
Affidavit of **Steven Oldale** sworn
before me this 6th day of August, 2026.



A Commissioner for Oaths in and for
Alberta

Jennie A. Buchanan
Barrister & Solicitor

**QUITCLAIM, SURRENDER AND
ASSIGNMENT OF INTEREST**

THIS AGREEMENT, dated September 20th, 2024.

BETWEEN:

ENDRUM ENERGY CORP a body corporate, having
an office in the City of Calgary, in the Province of Alberta
(hereinafter referred to as the "Assignor")

-and-

Prestige World Wide Services Inc., a body corporate, having an office
in the City of Calgary, in the Province of Alberta
(hereinafter referred to as the "Assignee")

WHEREAS the Assignor has agreed to quitclaim, surrender and assign the Assets to the Assignee and the Assignee has agreed to purchase and receive the Assets from the Assignor;

NOW THEREFORE this Agreement witnesseth that in consideration of the covenants herein contained the parties hereto mutually covenant and agree as follows:

1. DEFINITIONS

In this Agreement, including the premises hereto, this clause and the schedule hereto, unless the context otherwise requires:

- (a) "Assets" means the Petroleum and Natural Gas Rights;
- (b) "Effective Date" means 12:01 a.m., Calgary time, on the 1st day of October 2024;
- (c) "Lands" means the lands set forth and described in schedule "A", and the Petroleum substances within, upon and under such lands, together with such right to explore for and recover same, insofar as such are granted by the Leases (subject to such limitations as to geological formations and Petroleum Substances as may appear in Schedule "A");
- (d) "Leases" means collectively the leases, reservations, permits, licenses or other documents of title set forth and described in Schedule "A", by virtue of which the holder thereof is entitled to drill for, win, take, own and/or remove the Petroleum Substances, but only insofar as the same relate to the Lands;
- (e) "Petroleum and Natural Gas Rights" means the Assignor's right, title, estate and interest set forth and described in Schedule "A" in and to the Leases and the Lands (hereinafter referred to as "P&NG Rights");
- (f) "Petroleum Substances" means petroleum, natural gas and related hydrocarbons and any other substances to the extent granted by the Leases.

- (g) "Pipelines" means the pipelines set forth and described in Schedule "A".
- (h) "Wells" means the well and associated equipment, set forth and described in Schedule "A".

2. QUITCLAIM, SURRENDER AND ASSIGNMENT

The Assignor hereby quitclaims, surrenders, assigns and sets over unto the Assignee, on an "as is, where as" basis and the Assignee hereby accept directly from the Assignor, effective as of the Effective Date, the interest of the Assignor in and to the Assets and Wells.

3. INDEPENDANT EVALUATION

The Assignor does not warrant or represent title to the Assets or make representations or warranties with respect to: (i) the quantity, quality or recoverability of Petroleum Substances respecting the Lands; (ii) any estimates of the value of the Assets or the revenues applicable to future production from the Lands; (iii) any engineering, geological or other interpretations or economic evaluations respecting the Assets; (iv) the rates of production of Petroleum Substances from the Lands; (v) the quality, condition or serviceability of the Assets; or (vi) the suitability of the use of the Assets for any purpose. The Assignee acknowledges that it has made its own independent investigation, analysis, evaluation and inspection of the Assignor's interest in the Assets and the state and condition thereof and that it has relied solely on such investigation, analysis, evaluation and inspection as to its assessment of the condition and value of the Assets and that it is purchasing the Assets on an "as is", where as" basis.

4. ASSUMPTION

- (a) The Assignee shall:
 - (i) assume, be liable for; and, in addition,
 - (ii) indemnify, defend and save the Assignor harmless from and against, those matters or things arising or accruing from and after the Effective Date, in respect of any and all costs, expenses, claims, liabilities or obligations of any nature or kind with respect to or pertaining to the Assets and the Agreements (all in place and stead of the Assignor).
 - (iii) indemnify, defend and save the Assignor harmless from and against, any and all environmental liabilities and obligations respecting the Assets and the Agreements (whether arising or accruing before, on or after the Effective Date) including, without limitation, any responsibility for well abandonment, environmental clean-up or reclamation.
 - (iv) The Assignee hereby agrees that it is assuming the Assets and Agreements on an "as is, where is" basis.
 - (v) Upon execution of this Agreement all Agreements governing the Assets, as described on Schedule "A" hereto, between the Assignor and the Assignee shall be terminated and forever at an end.

5. FURTHER ASSURANCES/CONFLICT

- (a) The Assignor shall and will, from time to time and at all times hereafter, execute such further assurances and do all such further acts as may be reasonably required for the purpose of vesting in the Assignee the interest of the Assignor in and to the Assets under and by virtue of this Agreement.
- (b) All such documents and assurances executed and delivered pursuant to this Agreement are subordinate to the provisions of this Agreement and the provisions of this Agreement shall govern and prevail in the event of any conflict between the provisions of this Agreement and any such document or assurance.

6. GOVERNING LAW/SUBORDINATE DOCUMENTS

- (a) This Agreement shall, in all respects, be subject to and interpreted, construed and enforced in accordance with and under the laws of the Province of Alberta. The parties hereto irrevocably attorn and submit to the jurisdiction of the courts of the Province of Alberta in respect of all matters arising under this Agreement.
- (b) The covenants and indemnities set forth in this Agreement shall be deemed to apply to all assignments, conveyances, transfers and other documents conveying the Assets to the Assignee and the covenants and indemnities shall not merge in such assignments, conveyances, transfers and other documents.

7. ENUREMENT

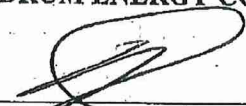
This Agreement shall ensure to the benefit of and be binding upon the parties hereto and their respective successors and assigns.

8. COUNTERPART EXECUTION

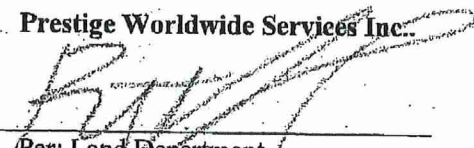
This Agreement may be executed in counterparts, and all executed and delivered counterparts together shall constitute a fully executed agreement.

IN WITNESS WHEREOF the parties hereto have executed this Agreement as of the date first written by effective as of the Effective Date.

ENDRUM ENERGY CORP


Per: Endrum Energy

Prestige Worldwide Services Inc.


Per: Land Department

This is an Execution Page to a Quitclaim, Surrender and Assignment of Interest Agreement dated September 20th, 2024 between **ENDRUM ENERGY CORP** and **Prestige Worldwide Services Inc.**

SCHEDULE "A"

This is Schedule "A" to a Quitclaim, Surrender and Assignment of Interest Agreement dated September 20th, 2024 between **ENDRUM ENERGY CORP** and **Prestige Worldwide Services Inc.**

Leases	Lands and P&NG Rights	Assignor's Working Interest
Crown P&NG Lease		
040490070099	Twp 37 Rge 18 W4M: Sec 11	100%
040484010030	Twp 35 Rge 17 W4M: Sec 34	87%
0477070007	Twp 29 Rge 19 W4M: SW29	100%

Crown P&NG Lease 0477070007 Endrum File MI0090CR
--

excluding wellbores

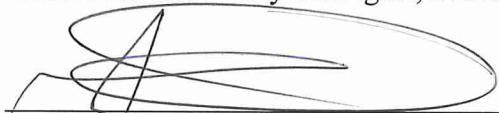
Wells

100/06-34-035-17W4/00
100/02-11-037- 8W4/02
100/5-29-29-19W4/00

Pipelines

The wells and associated surface equipment

This is **Exhibit 4** referred to in the
Affidavit of **Steven Oldale** sworn
before me this 6th day of August, 2026.


A Commissioner for Oaths in and for
Alberta

Jennie A. Buchanan
Barrister & Solicitor

QUIT CLAIM AGREEMENT

THIS AGREEMENT made as of the 15th day of December, 2025.

BETWEEN:

Prestige Worldwide a body corporate, having an office in the City of Calgary, in the Province of Alberta
(hereinafter called the "Grantor")

- and -

2770860 ALBERTA INC, a body corporate, having an office in the City of Calgary, in the Province of Alberta
(hereinafter called the "Grantee")

WHEREAS the Grantor has agreed to quit claim to the Grantee the entire interest of the Grantor in and to the Assets.

NOW THEREFORE the parties agree as follows:

1. DEFINITIONS

"Assets" means the Grantor's Interest in the Petroleum and Natural Gas Rights, ***the Tangibles** and the Miscellaneous Interests.

"Grantor's Interest" means, in respect of a particular property, right or asset, the undivided interest of the Vendor in the Petroleum and Natural Gas Rights as described as "Grantor's Interest" in Schedule "A" and a corresponding interest in ***the Tangibles and** the Miscellaneous Interests.

"Lands" means the lands described in Schedule "A" under the heading "Lands".

"Miscellaneous Interests" means all property, assets and rights other than the Petroleum and Natural Gas Rights and the Tangibles, to the extent such property, assets and rights pertain to the Petroleum and Natural Gas Rights ***or the Tangibles**, including, without restricting the generality of the foregoing:

- (a) all contracts, agreements and documents relating directly to the Petroleum and Natural Gas Rights ***or the Tangibles**;
- (b) all subsisting rights to enter upon, use and occupy the surface of any of the Lands; and
- (c) all well bores and casing.

"Petroleum and Natural Gas Rights" means all the rights granted in the Title Documents with respect to petroleum and natural gas in the Lands.

***"Tangibles"** means all tangible depreciable property and assets located in, on or about the Lands and used, or intended for use in connection with transportation, production, processing, gathering, storage, treatment,

injection, enhanced recovery or removal operations, including, without limiting the generality of the foregoing, any well equipment relating to any wells located on the Lands.

"Title Documents" means the document or documents of title described in Schedule "A" under the heading "Title Documents", any leases selected therefrom and any document of title at any time issued in substitution for, amendment of, or in addition to any of them, but only to the extent that they grant an interest in the Petroleum and Natural Gas Rights.

2. QUIT CLAIM

In consideration of the premises herein contained and the sum of One Dollar (\$1.00) and other valuable consideration, the receipt of which is hereby acknowledged by the Grantor, the Grantor does hereby remise, release, relinquish and forever quit claim unto the Grantee, its successors and assigns, all of its right, title, estate and interest in the Assets.

3. REPRESENTATIONS

The Grantor does not represent or warrant its title to the Assets nor does the Grantor agree that the Grantee will receive any better interest in the Petroleum and Natural Gas Rights than the Grantor now has by virtue of the Title Documents.

The Grantor does, however, represent that:

- a) it has not, before the date of this Agreement, received any notice of default in respect of the Assets; and
- b) it has not granted an interest in the Assets except as specifically provided in this Agreement and that it has to the best of its information, knowledge and belief, complied with the Title Documents to the extent necessary to keep them in force.

Notwithstanding any other provision hereof, the Grantee acknowledges that it is acquiring the Assets on an "as is" basis and shall be responsible for any environmental liabilities associated therewith regardless of the date from which they may have accrued, *** including any liabilities pertaining to the abandonment or reclamation of wells included in the Assets.**

4. INDEMNITY

The Grantee shall:

- (a) be liable to the Grantor for all losses, costs, damages and expenses whatsoever which the Grantor may suffer, sustain, pay or incur; and
- (b) indemnify and save the Grantor harmless from and against all claims, liabilities, actions, proceedings, demands, losses, costs, damages and expenses whatsoever which may be brought against or suffered by the Grantor, or which it may sustain, pay or incur

by reason of any matter or thing arising out of or in any way attributable to or connected with the Assets and occurring or accruing after the date of this Agreement.

5. FURTHER ASSURANCES

The parties shall at all times do such further acts and execute and deliver all further documents as may be reasonably required in order to fully perform and carry out the terms of this Agreement.

IN WITNESS WHEREOF the parties have executed and delivered this Agreement.

GRANTOR

Per: _____

GRANTEE

Per: _____

SCHEDULE "A"

attached to and forming part of a Quit Claim Deed dated December 15^h, 2025, made between Prestige Worldwide and **2770860 ALBERTA INC.**

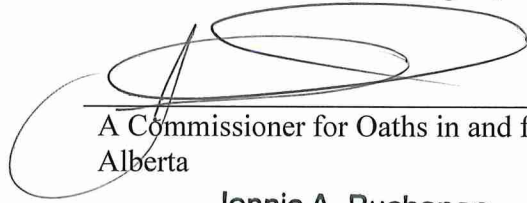
Leases	Lands and P&NG Rights	Assignor's Working Interest
Crown P&NG Lease		
040490070099	Twp 37 Rge 18 W4M: Sec 11	100%
040484010030	Twp 35 Rge 17 W4M: Sec 34	87%
0477070007	Twp 29 Rge 19 W4M: SW 29	100%
Excluding Wellbores		

Wells
100/06-34-035-17W4/00
100/02-11-037- 8W4/00
100/5-29-29-19W4/00

Pipelines

The wells and associated surface equipment

This is **Exhibit 5** referred to in the
Affidavit of **Steven Oldale** sworn
before me this 6th day of August, 2026.



A Commissioner for Oaths in and for
Alberta

Jennie A. Buchanan
Barrister & Solicitor

West Drum Energy

Month MARCH/2020

Date	Tank Vol.	Oil Produced	Gas	Remarks	Operator
1	74			METH	
2					
3	81			METH	
4					
5	90			METH	
6					
7	99			METH	
8					
9	106			METH	
10					
11	113			METH	
12					
13	120			METH	
14					
15					
16	131			METH	
17	135			METH	
18					
19					
20					
21	149			METH	
22					
23	151			✓	
24					
25	164			✗	
26					
27	171			✓	
28					
29				✓	
30	182				
31					

*

* INCREASED KIMRAY SETTING 1/4 TURN

West Drum Energy

Month APRIL / 20

Date	Tank Vol.	Oil Produced	Gas	^{METH} Remarks	Operator
1	190				
2					
3	197				
4					
5					
6					
7					
8	214			✓	
9					
10	222			✓	
11					
12					
13	232			✓	
14					
15	240			✓	
16					
17	247			✓	
18					
19					
20					
21	261			✓	
22					
23	268				
24					
25	274			✓	
26					
27	280			✓	
28					
29	287			✓	
30					
31					

3-KIMRAY ↑ 1/4 TURN

JAKE ENERGY INC. 5-29-29-19 WH.
West Drum Energy

Month May/2026

Date	Tank Vol.	Oil Produced	Gas	Remarks ^{METH}	Operator
1	295			✓	
2					
3					
4	306				
5					
6	312				
7					
8	319				
9					
10					
11	328				
12					
13	333				
14				OIL BOOKED TO SECURE.	
15	746			✓	
16					
17					
18	155				
19					
20	161				
21					
22	166				
23					
24					
25	175				
26					
27	79				
28					
29	85				
30					
31					

4- KIMRAY ADS. 1/2 TURN ↑
 6- " " " ↑
 8- " " " ↑
 16- KIMRAY " 1 TURN ↑

West Drum Energy

Month June/26

Date	Tank Vol.	Oil Produced	Gas	Remarks	Operator
1					
2					
3					
4					
5					
6					
7	109				
8					
9	113				
10					
11	119				
12					
13	123				
14					
15	129				
16		Adjust BPCV	75#		
17					
18	138				
19					
20	147				
21					
22					
23	157				
24					
25	165				
26					
27	64				
28					
29					
30					
31					

July

1-80

3-86

5-93

7-100

8-106 Hi Ed 'I - who are you?' BP

9-101

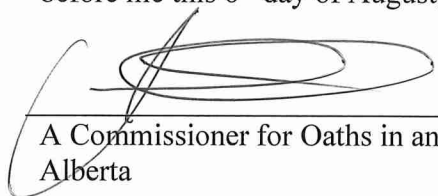
10-112 Hi Ed 'I - who are you?' BP

11-118

12-119 - ELECTRIC MOTOR TOAST

- TEST + DOCUMENT WATER + PUMP OUT TANK DIKE. BP

This is **Exhibit 6** referred to in the
Affidavit of **Steven Oldale** sworn
before me this 6th day of August, 2026.



A Commissioner for Oaths in and for
Alberta

Jennie A. Buchanan
Barrister & Solicitor

SHOTGUN OILFIELD SERVICES

Box # 155
Byemoor, Alberta
T0J 0L0

G.S.T. # 850635541
Phone # 1403-854-0844

Invoice 1
Date 4/30/2026

Customer

JAKE ENERGY INC.
1232 12th Ave. N.W
Calgary, Alberta
T2N 1K8

<u>Code</u>	<u>Location</u>	<u>Month</u>	<u>Total</u>
101	06-34-35-17W4 Contract operate	April	\$550.00

Sub total \$550.00

GST \$27.50

Total \$577.50

SHOTGUN OILFIELD SERVICES

Box # 155
Byemoor, Alberta
T0J 0L0

G.S.T. # 850635541
Phone # 1403-854-0844

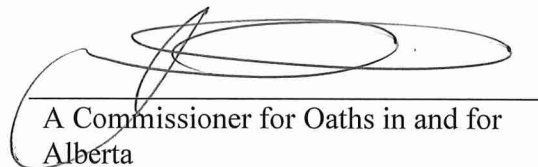
Invoice 2
Date 5/1/2026

Customer

JAKE ENERGY INC.
1232 12th Ave. N.W.
Calgary, Alberta
T2N 1K8

<u>Code</u>	<u>Location</u>	<u>Month</u>	<u>Total</u>
101	06-34-35-17W4 Contract operate	May	\$550.00
Sub totoal			\$550.00
GST			<u>\$27.50</u>
Total			\$577.50

This is **Exhibit 7** referred to in the
Affidavit of **Steven Oldale** sworn
before me this 6th day of August, 2026.



A Commissioner for Oaths in and for
Alberta

Jennie A. Buchanan
Barrister & Solicitor

DRY ENTERPRISES LTD

Contract Operating & Consulting
Box 85, Big Valley, A.B. TOJ OGO

Dave Young
Cell: (403) 323-0214
Res: (403) 742-8131
Fax: (403) 742-0806
dryenterprises@netago.ca
GST#834754541

INVOICE # 1162

DATE: April , 2026

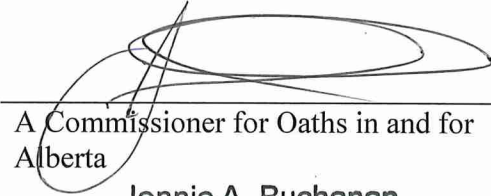
BILL TO : JAKE ENERGY INC

ADDRESS: 1232 12th Ave N.W.
Calgary , AB
T2N 1K8

Contact Operating for Location 2-11-37-18w4

Sub Total	\$ 750.00
Gst 5%	37.50
Total	\$ 787.50

This is **Exhibit 8** referred to in the
Affidavit of **Steven Oldale** sworn
before me this 6th day of August, 2026.



A Commissioner for Oaths in and for
Alberta

Jennie A. Buchanan
Barrister & Solicitor

Government of Alberta

■

Historical Corporation/Non-Profit Search

Corporate Registration System

Historical Date:2026/04/01

Date of Search:2026/08/03

Time of Search:09:48 AM

Search provided by:LAWSON LUNDELL LLP

Service Request Number:47791971

Customer Reference Number:195145

Corporate Access Number:203032040

Legal Entity Name:ENDRUM ENERGY CORP.

Name History:

Previous Legal Entity Name	Date of Name Change (YYYY/MM/DD)
WESTDRUM ENERGY LTD.	2024/02/02

Legal Entity Status:Active

Alberta Corporation Type:Named Alberta Corporation

Registration Date:1984/02/03 YYYY/MM/DD

Registered Office:

Street:2800-10220 103 AVE NW

City:EDMONTON

Province:ALBERTA

Postal Code:T5J0K4

Records Address:

Street:2800-10220 103 AVE NW

City:EDMONTON

Province:ALBERTA

Postal Code:T5J0K4

Primary Agent for Service:

Last Name	First Name	Middle Name	Firm Name	Street	City	Province	Postal Code
REDDEKOPP	TREVOR	J.	OGILVIE LLP	2800-10220 103 AVE NW	EDMONTON	ALBERTA	T5J0K4

Directors:

Last Name: BILODEAU
First Name: PIERRE
Street/Box Number: 108 MARINA GROVE CRES
City: TECUMSEH
Province: ONTARIO
Postal Code: N9K1C8

Last Name: GALLANT
First Name: CHRISTIAN
Street/Box Number: 5 MARGARET ST
City: TILBURY
Province: ONTARIO
Postal Code: N0P1L0

Last Name: HUGHES
First Name: STEPHEN
Street/Box Number: 185-911 YATES ST
City: VICTORIA
Province: BRITISH COLUMBIA
Postal Code: V8V4Y9

Last Name: ZHAN
First Name: HUIMIN
Middle Name: JENNY
Street/Box Number: 1433-90 BURNHAMTHORPE RD
City: MISSISSAUGA
Province: ONTARIO
Postal Code: L5B3C3

Voting Shareholders:

Legal Entity Name: ENDRUM HOLDINGS CORP.
Corporate Access Number: 2025813706
Street: 325 LAKEWOOD CRES
City: TECUMSEH
Province: ONTARIO
Postal Code: N8N0C9
Percent Of Voting Shares: 100

Details From Current Articles:

The information in this legal entity table supersedes equivalent electronic attachments

Share Structure: THE ARTICLES OF THE CORPORATION WHICH WERE AMENDED ON MARCH 29, 2005 SHALL BE AMENDED AND REPLACED WITH SCHEDULE "A" ATTACHED HERETO.

Share Transfers Restictions: SHARE TRANSFERS ARE SUBJECT TO THE APPROVAL OF THE BOARD OF DIRECTORS

Min Number Of Directors: 1

Max Number Of Directors: 10

Business Restricted To: NONE

Business Restricted From: NONE

Other Provisions: NONE

Other Information:

Last Annual Return Filed:

File Year	Date Filed (YYYY/MM/DD)
2025	2025/07/28

Outstanding Returns:

Annual returns are outstanding for the 2026 file year(s).

Filing History:

List Date (YYYY/MM/DD)	Type of Filing
1999/03/01	Enter Annual Returns for Alberta and Extra-Prov. Corp. (Old)
2020/11/16	Name/Structure Change Alberta Corporation
2024/02/02	Name Change Alberta Corporation
2024/03/05	Change Address
2024/03/05	Change Agent for Service
2025/07/25	Change Director / Shareholder
2025/07/28	Enter Annual Returns for Alberta and Extra-Provincial Corp.

Attachments:

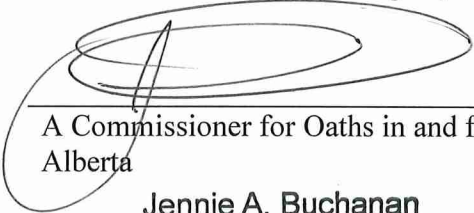
Attachment Type	Microfilm Bar Code	Date Recorded (YYYY/MM/DD)
Share Structure	ELECTRONIC	2000/11/15

Share Structure	ELECTRONIC	2005/03/29
Share Structure	ELECTRONIC	2020/11/16

The Registrar of Corporations certifies that, as of the historical date of this search, the above information is an accurate reproduction of data contained in the official public records of Corporate Registry.



This is **Exhibit 9** referred to in the
Affidavit of **Steven Oldale** sworn
before me this 6th day of August, 2026.



A Commissioner for Oaths in and for
Alberta

Jennie A. Buchanan
Barrister & Solicitor

Certified Copy

Change Director / Shareholder - Registration Statement

Alberta Amendment Date: 2026/04/02

Service Request Number: 46888167
Corporate Access Number: 203032040
Business Number:
Legal Entity Name: ENDRUM ENERGY CORP.
Legal Entity Status: Active
Number of Directors:
Min Number Of Directors: 1
Max Number Of Directors: 10
Current Annual Return Being Amended: N
Amendment Date: 2026/04/02

Director / Shareholder

Status: Inactive
Director / Shareholder Type: Director
Individual / Legal Entity Type: Individual
Corporate Access Number:
Business Number:
Last Name / Legal Entity Name: PEAKE
First Name: DIANE
Middle Name: KAYE
Street/Box Number: BOX 1964
City: DRUMHELLER
Province: ALBERTA
Postal Code: T0J0Y0
Country:
Appointment Date: 1111/11/11
Cessation Date: 2017/07/02
Percent of Voting Shares:
Stat Dec Director Notice Error:
Letter Spelling Error:
Letter - For Legal Name Change:

Status: Inactive
Director / Shareholder Type: Director
Individual / Legal Entity Type: Individual
Corporate Access Number:

Business Number:

Last Name / Legal Entity Name: PEAKE
First Name: EDWARD
Middle Name: GERALD
Street/Box Number: BOX 1964
City: DRUMHELLER
Province: ALBERTA
Postal Code: T0J0Y0
Country:
Appointment Date: 1111/11/11
Cessation Date: 2016/08/31
Percent of Voting Shares:
Stat Dec Director Notice Error:
Letter Spelling Error:
Letter - For Legal Name Change:

Status: Inactive
Director / Shareholder Type: Shareholder
Individual / Legal Entity Type: Individual
Corporate Access Number:
Business Number:
Last Name / Legal Entity Name: PEAKE
First Name: DIANE
Middle Name: KAYE
Street/Box Number: BOX 1964
City: DRUMHELLER
Province: ALBERTA
Postal Code: T0J0Y0
Country:
Appointment Date:
Cessation Date:

Percent of Voting Shares: 4
Stat Dec Director Notice Error:
Letter Spelling Error:
Letter - For Legal Name Change:

Status: Inactive
Director / Shareholder Type: Shareholder
Individual / Legal Entity Type: Individual
Corporate Access Number:
Business Number:
Last Name / Legal Entity Name: PEAKE
First Name: EDWARD
Middle Name: GERALD

Street/Box Number: BOX 1964
City: DRUMHELLER
Province: ALBERTA
Postal Code: T0J0Y0
Country:
Appointment Date:
Cessation Date:
Percent of Voting Shares: 45
Stat Dec Director Notice Error:
Letter Spelling Error:
Letter - For Legal Name Change:

Status: Inactive
Director / Shareholder Type: Shareholder
Individual / Legal Entity Type: Individual
Corporate Access Number:
Business Number:
Last Name / Legal Entity Name: PEAKE
First Name: BRADLEY
Middle Name:
Street/Box Number: BOX 487
City: DRUMHELLER
Province: ALBERTA
Postal Code: T0J0Y0
Country:
Appointment Date:
Cessation Date:
Percent of Voting Shares: 36
Stat Dec Director Notice Error:
Letter Spelling Error:
Letter - For Legal Name Change:

Status: Inactive
Director / Shareholder Type: Director
Individual / Legal Entity Type: Individual
Corporate Access Number:
Business Number:
Last Name / Legal Entity Name: PEAKE
First Name: BRADLEY
Middle Name:
Street/Box Number: BOX 487
City: DRUMHELLER
Province: ALBERTA
Postal Code: T0J0Y0

Country:
Appointment Date: 2009/05/01
Cessation Date: 2024/01/31
Percent of Voting Shares:
Stat Dec Director Notice Error:
Letter Spelling Error:
Letter - For Legal Name Change:

Status: Inactive
Director / Shareholder Type: Director
Individual / Legal Entity Type: Individual
Corporate Access Number:
Business Number:
Last Name / Legal Entity Name: HOLMBERG
First Name: JEFFREY
Middle Name:
Street/Box Number: 24 RIVERPOINT PLACE
City: FORT SASKATCHEWAN
Province: ALBERTA
Postal Code: T8L4H3
Country:
Appointment Date: 2020/12/01
Cessation Date: 2024/01/31
Percent of Voting Shares:
Stat Dec Director Notice Error:
Letter Spelling Error:
Letter - For Legal Name Change:

Status: Inactive
Director / Shareholder Type: Director
Individual / Legal Entity Type: Individual
Corporate Access Number:
Business Number:
Last Name / Legal Entity Name: MCCAFFREY
First Name: DEAN
Middle Name:
Street/Box Number: 35 WATERSTONE CRESCENT
City: AIRDRIE
Province: ALBERTA
Postal Code: T4B2E5
Country:
Appointment Date: 2020/12/01
Cessation Date: 2024/01/31
Percent of Voting Shares:

Stat Dec Director Notice Error:
Letter Spelling Error:
Letter - For Legal Name Change:

Status: Inactive
Director / Shareholder Type: Shareholder
Individual / Legal Entity Type: Individual
Corporate Access Number:
Business Number:
Last Name / Legal Entity Name: HOLMBERG
First Name: JEFFREY
Middle Name:
Street/Box Number: 24 RIVERPOINT PLACE
City: FORT SASKATCHEWAN
Province: ALBERTA
Postal Code: T8L4H3
Country:
Appointment Date:
Cessation Date:
Percent of Voting Shares: 17
Stat Dec Director Notice Error:
Letter Spelling Error:
Letter - For Legal Name Change:

Status: Inactive
Director / Shareholder Type: Shareholder
Individual / Legal Entity Type: Individual
Corporate Access Number:
Business Number:
Last Name / Legal Entity Name: MCCAFFREY
First Name: DEAN
Middle Name:
Street/Box Number: 35 WATERSTONE CRESCENT
City: AIRDRIE
Province: ALBERTA
Postal Code: T4B2E5
Country:
Appointment Date:
Cessation Date:
Percent of Voting Shares: 24.5
Stat Dec Director Notice Error:
Letter Spelling Error:
Letter - For Legal Name Change:

Status: Inactive
Director / Shareholder Type: Shareholder
Individual / Legal Entity Type: Legal Entity
Corporate Access Number: 2024874014
Business Number: 738909548
Last Name / Legal Entity Name: 2487401 ALBERTA LTD.
First Name:
Middle Name:
Street/Box Number: 24 RIVERPOINT PLACE
City: FORT SASKATCHEWAN
Province: ALBERTA
Postal Code: T8L4H3
Country:
Appointment Date:
Cessation Date:
Percent of Voting Shares: 1
Stat Dec Director Notice Error:
Letter Spelling Error:
Letter - For Legal Name Change:

Status: Inactive
Director / Shareholder Type: Shareholder
Individual / Legal Entity Type: Legal Entity
Corporate Access Number: 2024874261
Business Number: 738905744
Last Name / Legal Entity Name: 2487426 ALBERTA LTD.
First Name:
Middle Name:
Street/Box Number: 35 WATERSTONE CRESCENT
City: AIRDRIE
Province: ALBERTA
Postal Code: T4B2E5
Country:
Appointment Date:
Cessation Date:
Percent of Voting Shares: 18
Stat Dec Director Notice Error:
Letter Spelling Error:
Letter - For Legal Name Change:

Status: Active
Director / Shareholder Type: Shareholder
Individual / Legal Entity Type: Legal Entity
Corporate Access Number: 2025813706

Business Number: 763299351
Last Name / Legal Entity Name: ENDRUM HOLDINGS CORP.
First Name:
Middle Name:
Street/Box Number: 325 LAKEWOOD CRES
City: TECUMSEH
Province: ONTARIO
Postal Code: N8N0C9
Country:
Appointment Date:
Cessation Date:
Percent of Voting Shares: 100
Stat Dec Director Notice Error:
Letter Spelling Error:
Letter - For Legal Name Change:

Status: Active
Director / Shareholder Type: Director
Individual / Legal Entity Type: Individual
Corporate Access Number:
Business Number:
Last Name / Legal Entity Name: ZHAN
First Name: HUIMIN
Middle Name: JENNY
Street/Box Number: 1433-90 BURNHAMTHORPE RD
City: MISSISSAUGA
Province: ONTARIO
Postal Code: L5B3C3
Country:
Appointment Date: 2024/01/31
Cessation Date:
Percent of Voting Shares:
Stat Dec Director Notice Error:
Letter Spelling Error:
Letter - For Legal Name Change:

Status: Active
Director / Shareholder Type: Director
Individual / Legal Entity Type: Individual
Corporate Access Number:
Business Number:
Last Name / Legal Entity Name: HUGHES
First Name: STEPHEN
Middle Name:

Street/Box Number: 185-911 YATES ST
City: VICTORIA
Province: BRITISH COLUMBIA
Postal Code: V8V4Y9
Country:
Appointment Date: 2024/01/31
Cessation Date:
Percent of Voting Shares:
Stat Dec Director Notice Error:
Letter Spelling Error:
Letter - For Legal Name Change:

Status: Active
Director / Shareholder Type: Director
Individual / Legal Entity Type: Individual
Corporate Access Number:
Business Number:
Last Name / Legal Entity Name: GALLANT
First Name: CHRISTIAN
Middle Name:
Street/Box Number: 5 MARGARET ST
City: TILBURY
Province: ONTARIO
Postal Code: N0P1L0
Country:
Appointment Date: 2024/01/31
Cessation Date:
Percent of Voting Shares:
Stat Dec Director Notice Error:
Letter Spelling Error:
Letter - For Legal Name Change:

Status: Inactive
Director / Shareholder Type: Director
Individual / Legal Entity Type: Individual
Corporate Access Number:
Business Number:
Last Name / Legal Entity Name: BILODEAU
First Name: PIERRE
Middle Name:
Street/Box Number: 108 MARINA GROVE CRES
City: TECUMSEH
Province: ONTARIO
Postal Code: N9K1C8

Country:
Appointment Date: 2024/01/31
Cessation Date: 2025/10/14
Percent of Voting Shares:
Stat Dec Director Notice Error:
Letter Spelling Error:
Letter - For Legal Name Change:

Status: Inactive
Director / Shareholder Type: Shareholder
Individual / Legal Entity Type: Legal Entity
Corporate Access Number: 2025813706
Business Number: 763299351
Last Name / Legal Entity Name: ENDRUM ENERGY CORP.
First Name:
Middle Name:
Street/Box Number: 325 LAKEWOOD CRES
City: TECUMSEH
Province: ONTARIO
Postal Code: N8N0C9
Country:
Appointment Date:
Cessation Date:
Percent of Voting Shares: 100
Stat Dec Director Notice Error:
Letter Spelling Error:
Letter - For Legal Name Change:

Status: Inactive
Director / Shareholder Type: Shareholder
Individual / Legal Entity Type: Legal Entity
Corporate Access Number: 2024874212
Business Number: 776871816
Last Name / Legal Entity Name: 2487421 ALBERTA LTD.
First Name:
Middle Name:
Street/Box Number: PB BOX 487
City: DRUMHELLER
Province: ALBERTA
Postal Code: T0J0Y0
Country:
Appointment Date:
Cessation Date:
Percent of Voting Shares: 28

Stat Dec Director Notice Error:

Letter Spelling Error:

Letter - For Legal Name Change:

Attachment

Attachment Type	Microfilm Bar Code	Date Recorded
Share Structure	ELECTRONIC	2000/11/15
Share Structure	ELECTRONIC	2005/03/29
Share Structure	ELECTRONIC	2020/11/16

Registration Authorized By: JACKLYN ZIMMERMAN
SOLICITOR

The Registrar of Corporations certifies that the information contained in this statement is an accurate reproduction of the data contained in the specified service request in the official public records of Corporate Registry.

This is **Exhibit 10** referred to in the
Affidavit of **Steven Oldale** sworn
before me this 6th day of August, 2026.



A Commissioner for Oaths in and for
Alberta

Jennie A. Buchanan
Barrister & Solicitor

Certified Copy

Annual Returns for Alberta and Extra-Provincial Corp. - Registration Statement

Alberta Amendment Date: 2025/07/28

Service Request Number: 45117308

Corporate Access Number: 203032040

Business Number:

Legal Entity Name: ENDRUM ENERGY CORP.

Legal Entity Type: Alberta Business Corporation

Legal Entity Status: Active

Registration Date: 1984/02/03

This confirms the Annual Return for 2025 has been filed as of 2025/07/28.

Director / Shareholder / Agent for Service

Status: Active

Relationship to Legal Entity: Agent for Service

Agent for Service Type: Primary

Appointment Date: 2024/03/05

Cessation Date:

Last Name: REDDEKOPP

First Name: TREVOR

Middle Name: J.

Firm Name: OGILVIE LLP

Street / Box Number: 2800-10220 103 AVE NW

City: EDMONTON

Province: ALBERTA

Postal Code: T5J0K4

Status: Active

Relationship to Legal Entity: Director

Individual / Legal Entity Type: Individual

Corporate Access Number:

Business Number:

Appointment Date: 2024/01/31

Cessation Date:

Last Name / Legal Entity Name: GALLANT

First Name: CHRISTIAN

Middle Name:
Street / Box Number: 5 MARGARET ST
City: TILBURY
Province: ONTARIO
Postal Code: N0P1L0
Country:

Status: Active
Relationship to Legal Entity: Director
Individual / Legal Entity Type: Individual
Corporate Access Number:
Business Number:
Appointment Date: 2024/01/31
Cessation Date:

Last Name / Legal Entity Name: BILODEAU
First Name: PIERRE

Middle Name:
Street / Box Number: 108 MARINA GROVE CRES
City: TECUMSEH
Province: ONTARIO
Postal Code: N9K1C8
Country:

Status: Active
Relationship to Legal Entity: Director
Individual / Legal Entity Type: Individual
Corporate Access Number:
Business Number:
Appointment Date: 2024/01/31
Cessation Date:

Last Name / Legal Entity Name: ZHAN

First Name: HUIMIN
Middle Name: JENNY

Street / Box Number: 1433-90 BURNHAMTHORPE RD
City: MISSISSAUGA
Province: ONTARIO
Postal Code: L5B3C3
Country:

Status: Active
Relationship to Legal Entity: Director
Individual / Legal Entity Type: Individual
Corporate Access Number:
Business Number:
Appointment Date: 2024/01/31
Cessation Date:

Last Name / Legal Entity Name: HUGHES
First Name: STEPHEN
Middle Name:
Street / Box Number: 185-911 YATES ST
City: VICTORIA
Province: BRITISH COLUMBIA
Postal Code: V8V4Y9
Country:

Status: Active
Relationship to Legal Entity: Shareholder
Individual / Legal Entity Type: Legal Entity
Corporate Access Number: 2025813706
Business Number: 763299351
Appointment Date:
Cessation Date:

Last Name / Legal Entity Name: ENDRUM HOLDINGS CORP.
First Name:
Middle Name:
Street / Box Number: 325 LAKEWOOD CRES
City: TECUMSEH
Province: ONTARIO
Postal Code: N8N0C9
Country:
Percent Of Voting Shares: 100

REGISTERED ADDRESS

Street: 2800-10220 103 AVE NW
Legal Description:
City: EDMONTON
Province: ALBERTA
Postal Code: T5J0K4

RECORDS ADDRESS

Street: 2800-10220 103 AVE NW
Legal Description:
City: EDMONTON
Province: ALBERTA
Postal Code: T5J0K4

ADDRESS FOR SERVICE BY MAIL

Post Office Box:
City:
Province:
Postal Code:
Email Address: RETURNS@OGILVIELAW.COM

Registration Authorized By: TREVOR J. REDDEKOPP
SOLICITOR

The Registrar of Corporations certifies that the information contained in this statement is an accurate reproduction of the data contained in the specified service request in the official public records of Corporate Registry.

This is **Exhibit 11** referred to in the
Affidavit of **Steven Oldale** sworn
before me this 6th day of August, 2026.



A Commissioner for Oaths in and for
Alberta

Jennie A. Buchanan
Barrister & Solicitor

Frankie Deni (4518) - 11Flr

From: Krishna Koul <kkoul@secure.ca>
Sent: Wednesday, July 15, 2026 12:53 PM
To: Jennie Buchanan (4549) - 11Flr
Subject: FW: Endrum / Jake Dispute
Attachments: RE: Re Jake oil / 2672682 ALBERTA LTD June volumes

EXTERNAL EMAIL - This email was sent by a person from outside your organization.

Jennie,

The attached is what has been sent to your agent and counsel for Endrum.

Thanks,

Krishna

SECURE

Krishna Koul | Associate General Counsel
T: 587-390-8062
C: 403-819-0232

kkoul@secure.ca
secure.ca

From: Krishna Koul
Sent: Monday, July 13, 2026 10:59 AM
To: 'strace@ogilvielaw.com' <strace@ogilvielaw.com>; 'lmacklin@ogilvielaw.com' <lmacklin@ogilvielaw.com>
Subject: RE: Endrum / Jake Dispute

As a courtesy, please find attached volumetric information that was passed onto Jake Energy.

We will be reviewing this contract going forward and may suspend services to both parties until we can be sure that our operating costs and fees are going to be reliably paid.

Thanks,

Krishna

From: Krishna Koul
Sent: Wednesday, July 8, 2026 9:10 AM

To: 'strace@ogilvielaw.com' <strace@ogilvielaw.com>; 'lmacklin@ogilvielaw.com' <lmacklin@ogilvielaw.com>

Subject: Endrum / Jake Dispute

Hello Susy and Leah,

We've made some decisions on how SECURE is going to be comporting itself vis a vis the parties and truck loads from the wells at issue.

I would like to share these details with counsel for both parties so as not to prejudice any of the parties, but more importantly to ensure that SECURE keeps itself out of your dispute.

Could one of you please provide contact details?

Thanks,

Krishna

SECURE

Krishna Koul | Associate General Counsel

T: 587-390-8062

C: 403-819-0232

kkoul@secure.ca

secure.ca

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Disclaimer: This email and any files transmitted with it are confidential and intended solely for the use of the individual or entity to whom they are addressed. If you have received this email in error please notify the system manager. Please note that any views or opinions presented in this email are solely those of the author and do not necessarily represent those of the company. Finally, the recipient should check this email and any attachments for the presence of viruses. The company accepts no liability for any damages caused by any viruses transmitted by this email.

Frankie Deni (4518) - 11Flr

From: Sabine Masznicz <smasznicz@secure.ca>
Sent: Monday, July 13, 2026 10:53 AM
To: patpearce@shaw.ca
Cc: Krishna Koul; Angie Ott
Subject: RE: Re Jake oil / 2672682 ALBERTA LTD June volumes
Attachments: June 2026 Endrum 2672682 Alberta Ltd BVFST Prorated Truck Ticket Report.pdf

Importance: High

Good morning, Patricia,
Attached is the prorated PACT Report for Secure Big Valley.
Please review the report and provide the oil volume splits at your earliest convenience.
Thank you.

**Sabine Masznicz**

Senior Production Accountant
T: 403-231-8506
smasznicz@secure.ca
SECURE.CA

From: patpearce@shaw.ca <patpearce@shaw.ca>
Sent: Thursday, July 9, 2026 1:28 PM
To: Sabine Masznicz <smasznicz@secure.ca>
Subject: Re Jake oil / 2672682 ALBERTA LTD June volumes

Good Afternoon Sabine

I am doing the production accounting for this company and require the PACT reports for June so I can complete the splits. I did supply the splits last month..
Please advise

Thanks you,

Pat Pearce

PJP Consulting
403 850-7351

Production Accounting Report

Page 1 of 2

7/7/2026 4:50:56 PM

SECURE

OIL SPLITS REQUIRED BY 7/10/2026 BY 8:00:00 AM

No Split required for Waste Oil, credit given on invoice.

Production Month: Jun 1 - 30, 2026

Description Big Valley FST
 Facility BVFST
 P.A. Contact Sabine Masznicz / Email: smasznicz@secure.ca
 Proration factor 0.974790

Custody transfer point of ABCT0000437 is ABTM0000992

Custody transfer point of ABTM0000992 is ABPL0000032

Generator Name Endrum Energy Corp.
 Operator Code 0EE3

UWI 100/02-11-037-18W4/00
 Operator Name 2672682 ALBERTA LTD
 Prod. Accountant
 Email

Source Location Code ABBT0050592

Oil Treating ABCT0000437

Effective Date	Total	Oil	Water	Solid	AER code	Dow	Ticket Number	Truck Company	Truck Unit	Bill of Lading
06/25/2026	12.9	11.0	1.9	0.0		Non-Dow	BVFST194697-SP	Wes Enterprise 2017	2	9944
06/25/2026	13.2	11.1	2.1	0.0		Non-Dow	BVFST194699-SP	Wes Enterprise 2017	2	9945
	26.1	22.1	4.0	0.0	Total		for: Oil Treating			
	26.1	22.1	4.0	0.0	Total		for: ABBT0050592			
	26.1	22.1	4.0	0.0	Total		for UWI: 100/02-11-037-18W4/00			

UWI 100/05-29-029-19W4/00
 Operator Name 2672682 ALBERTA LTD
 Prod. Accountant
 Email

Production Accounting Report

OIL SPLITS REQUIRED BY 7/10/2026 BY 8:00:00 AM

No Split required for Waste Oil, credit given on invoice.

Production Month: Jun 1 - 30, 2026

Page 2 of 2

7/7/2026 4:50:56 PM

SECURE

Source Location Code ABBT2920008

Oil Terminalling ABTM0000992

Effective Date	Total	Oil	Water	Solid	AER code	Dow	Ticket Number	Truck Company	Truck Unit	Bill of Lading
06/27/2026	18.6	18.5	0.1	0.0		Non-Dow	BVFST194811-SP	Sarge's Oilfield Ser	15	165636
	18.6	18.5	0.1	0.0	Total		for: Oil Terminalling			
	18.6	18.5	0.1	0.0	Total		for: ABBT2920008			
	18.6	18.5	0.1	0.0	Total		for UWI: 100/05-29-029-19W4/00			

UWI 100/06-34-035-17W4/00

Operator Name 2672682 ALBERTA LTD

Prod. Accountant

Email

Source Location Code ABBT0084368

Oil Terminalling ABTM0000992

Effective Date	Total	Oil	Water	Solid	AER code	Dow	Ticket Number	Truck Company	Truck Unit	Bill of Lading
06/16/2026	13.5	13.5	0.0	0.0		Non-Dow	BVFST194351-SP	Sarge's Oilfield Ser	12	165528
	13.5	13.5	0.0	0.0	Total		for: Oil Terminalling			
	13.5	13.5	0.0	0.0	Total		for: ABBT0084368			
	13.5	13.5	0.0	0.0	Total		for UWI: 100/06-34-035-17W4/00			
	58.2	54.1	4.1	0.0	Total		for Generator: Endrum Energy Corp.			
	58.2	54.1	4.1	0.0	Total					